

Methodological recommendations for the LCA of e-fuels and preliminary calculations

ScoreLCA seminar – March 19, 2026

SCORELCA





Consulting | Tools | Training

Our mission

We help organisations enhance their environmental and social performance, from product level to overall strategy

Independent consultancy founded in 2005, worker-owned co-operative since 2017

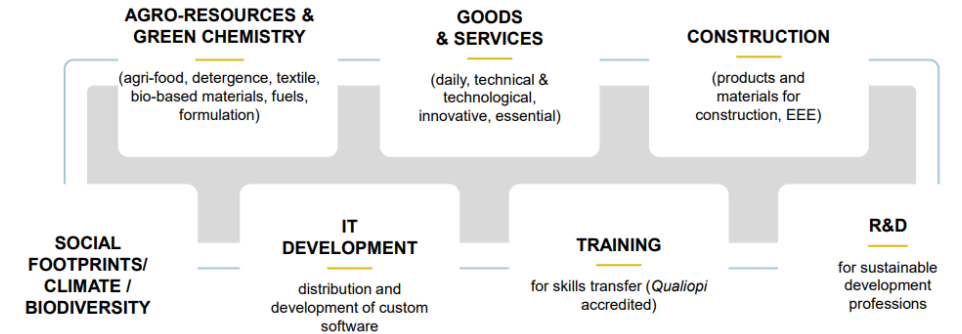
- A team of 145 employee-partners
- 3 offices in Nantes, Lyon and Troyes
- Local ambassadors across France



Our activities

From objective assessment to the implementation of practical solutions — including R&D, training, tools and software — tailored to each sector’s specific needs and real-world challenges.

7 areas of expertise with strong cross-team interaction



Software we develop

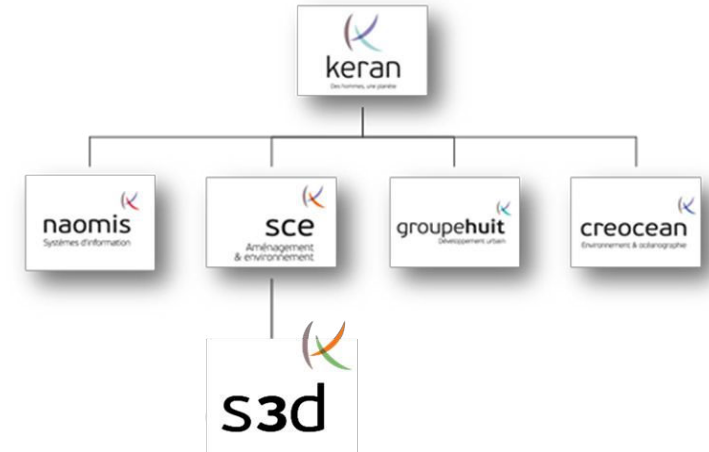


Software we distribute



S3d Ingénierie

- Consulting and engineering company specialized in energy recovery from biomass & waste
- Funded in 2007
- 30 coworkers, based in Nantes, Lyon, Paris, Toulouse, and Barcelona
- Subsidiary of the KERAN group



ANAEROBIC DIGESTION

Fermentable waste



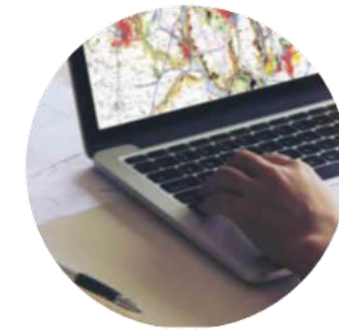
GASIFICATION & PYROLYSIS

Lignocellulosic materials, Solid Recovered Fuel (SRF), plastics...



ALTERNATIVE FUELS

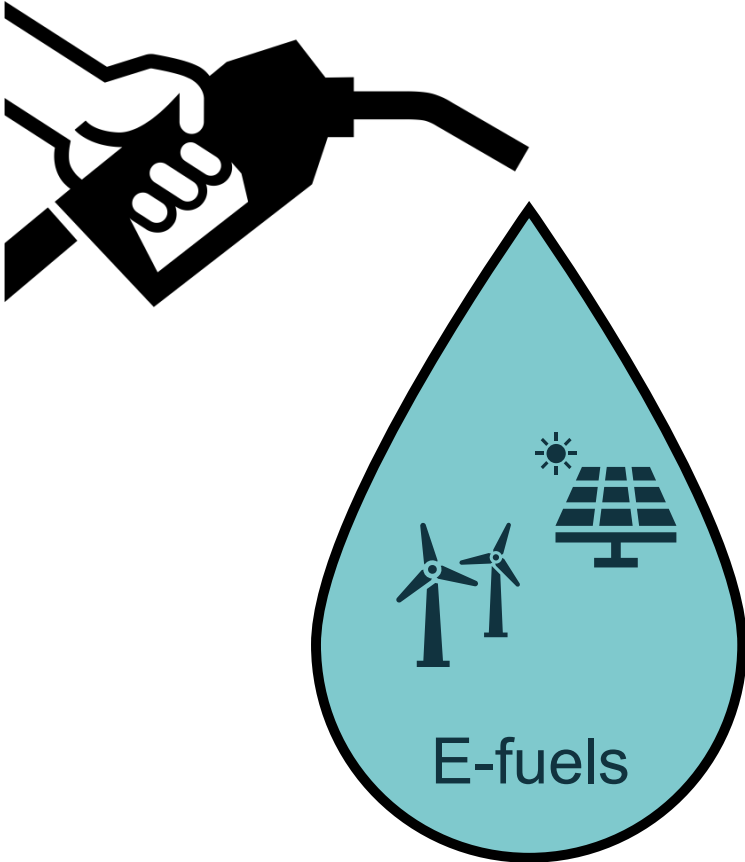
NGV and bioNGV, hydrogen, liquid biofuels



STRATEGY & PERFORMANCE

Industrial and territorial ecology, environmental assessments, territorial waste management planification

Summary



- 1. Context & objective of the study**
- 2. What is e-fuel? State of the art technology**
- 3. Methodological challenges for e-fuel LCAs**
 - Introduction
 - Conducting an LCA of e-fuel
 - Impact assessment – Case study results
- 4. Questions**

Background and objective of the study

Context:



Numerous LCAs

- On Google Scholar, a search for "LCA e-fuel" yields nearly **1,000 results**, and a search for "LCA Power-to-X" yields more than **23,000 results**.
- Some articles **summarize several LCAs that have been carried out**.

In the absence of common methodologies, the conclusions of these e-fuel LCAs vary greatly

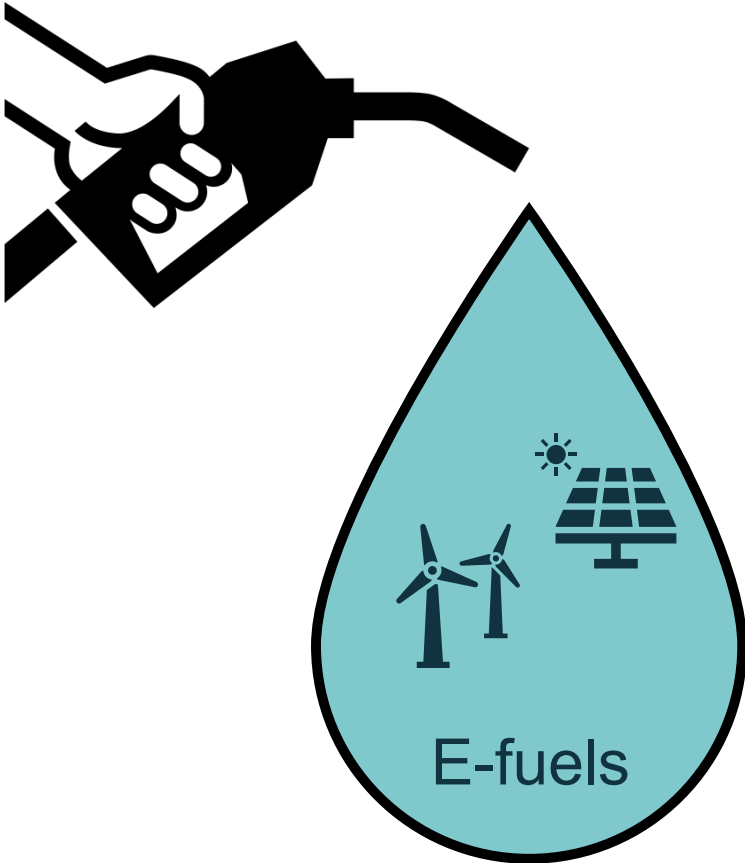
- For example, for e-methanol, the LCAs reported in the literature show cradle-to-gate carbon footprints ranging from **-1.7 to +9.7 kgCO₂ eq** per kg of methanol (Müller et al. 2020).

Objective:

Recommend methodological rules for environmental assessment work such as LCA of e-fuels



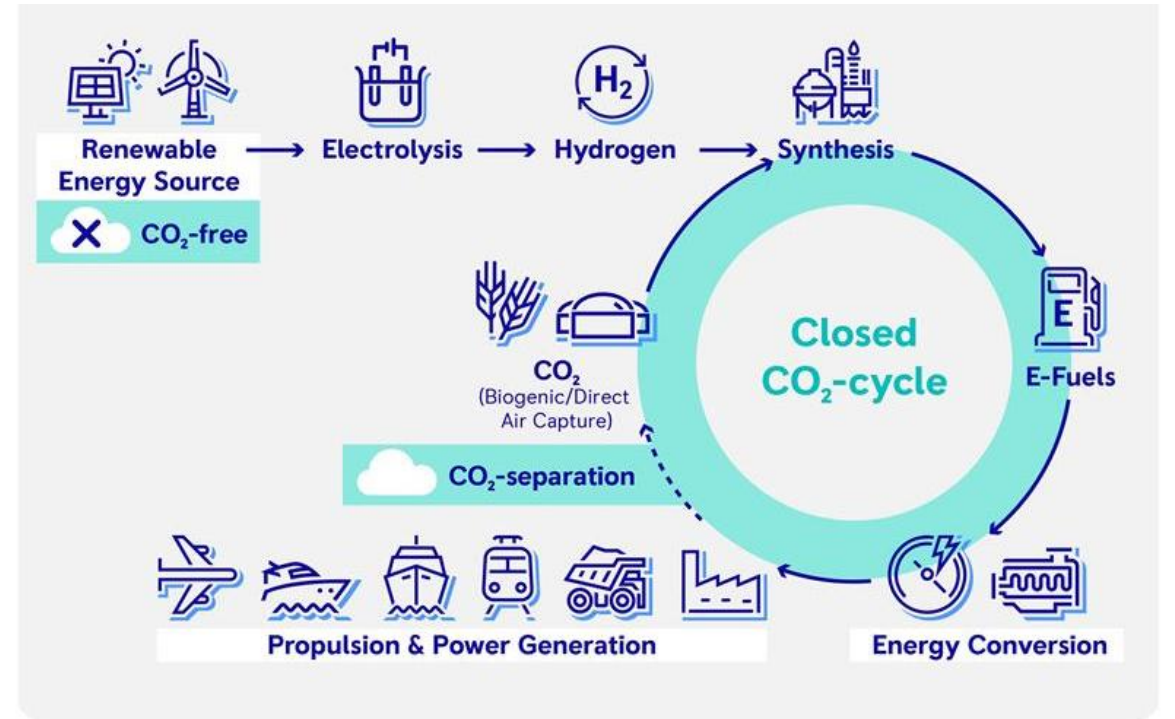
Summary



- 1. Context & objective of the study**
- 2. What is e-fuel? State of the art technology**
- 3. Methodological challenges for e-fuel LCAs**
 - Introduction
 - Conducting an LCA of e-fuel
 - Impact assessment – Case study results
- 4. Questions**

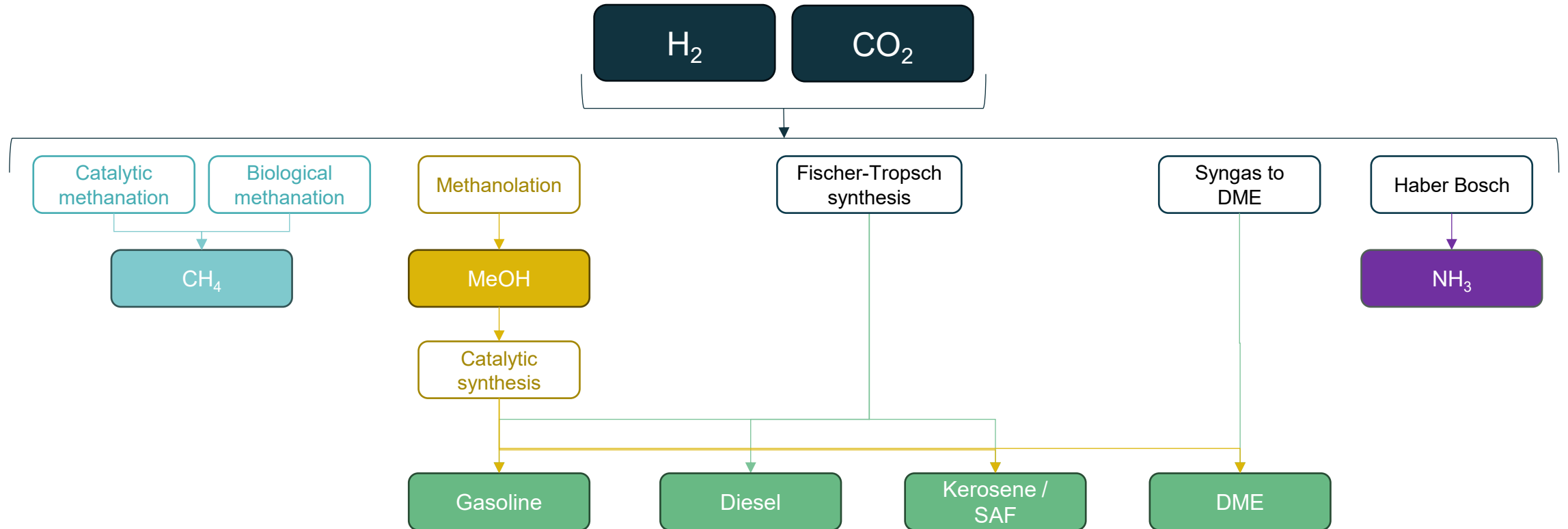
What is e-fuel?

- E-fuels, or electrofuels, are a category of **synthetic fuels** that can be used in **drop-in** mode.
- E-fuels are synthesized from **H₂** , and **CO₂** , or **N₂**
- H₂ e is produced by **electrolysis of water** using **low-carbon electricity** sources
- CO₂ is captured from various sources:
 - Direct capture from the air
 - Separation from industrial fumes
 - Biomass (biogas)



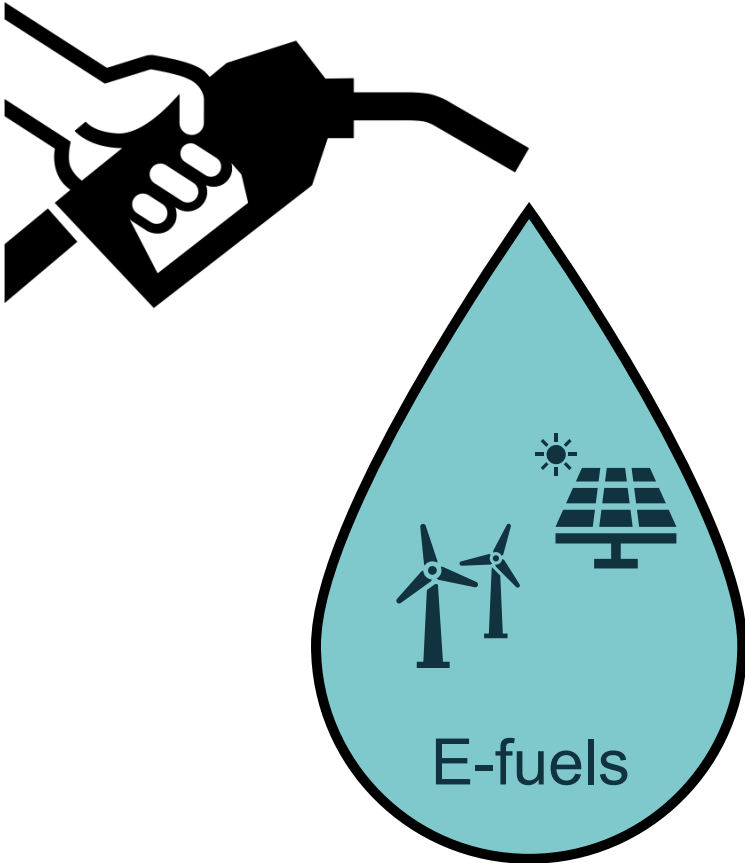
Source and credits: www.mtu-solutions.com

The e-fuels studied



For the in-depth case study, the **MeOH to kerosene** pathway has been selected: maturity, available distribution and storage infrastructure, existing vehicles → best representativeness in 2025

Summary



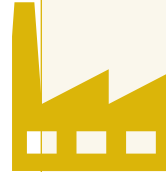
- 1. Context & objective of the study**
- 2. What is e-fuel? State of the art technology**
- 3. Methodological challenges for e-fuel LCAs**
 - Introduction
 - Performing an LCA of e-fuel
 - Impact assessment – Case study results
- 4. Questions**

Introduction

According to articles by **Koj et al.**, **Ince et al.**, and **Ballal et al.**,
the main factors **that most influence** the results
of a Power-to-X system LCA are:



The **source of electricity** used for hydrogen production



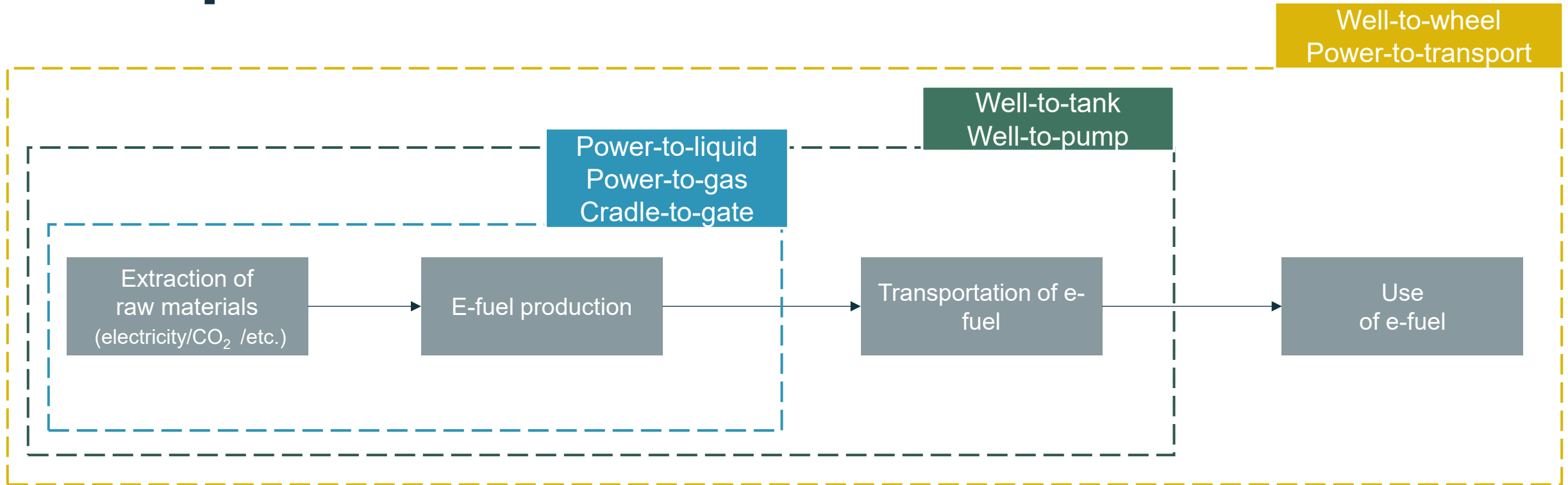
The **LCA methodology** used to take into account **the source of CO₂**, and **the use of CO₂**



*Ballal et al. also specifies the **type and efficiency of the electrolyzer** in 3^{ème} factor*

- ***Koj, Wulf, and Zapp 2019***: a meta-analysis of 32 Power-to-X LCAs
- ***Ince et al. 2021***: a meta-analysis of 24 Power-to-X LCAs
- ***Ballal et al. 2023***: Analysis of the carbon footprint of an e-SAF by varying the source of CO₂ (DAC, biorefinery, and gas power plant) and the type of electrolyzer (AEL, PEM, and SOEC).

Scope

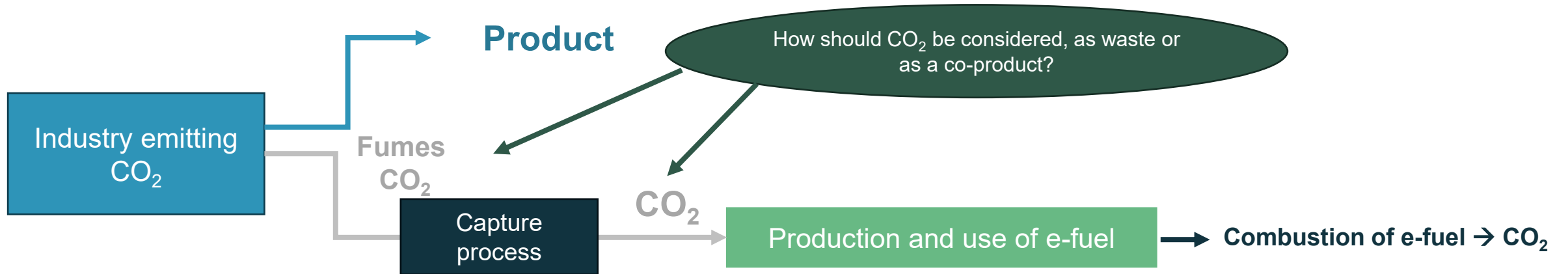


Power-to-X = Power-to-Liquid + Power-to-Gas + Power-to-Chemicals

For any comparison with conventional fuel, it is recommended to take into account the use of e-fuel (due to its different chemical composition).

It is recommended to take infrastructure into account if wind or solar power is used.

Multifunctionality management



For industries that emit CO₂ fumes, e-fuel is a **CCU** (Carbon Capture and Utilization) product, and the captured CO₂ has **value**.

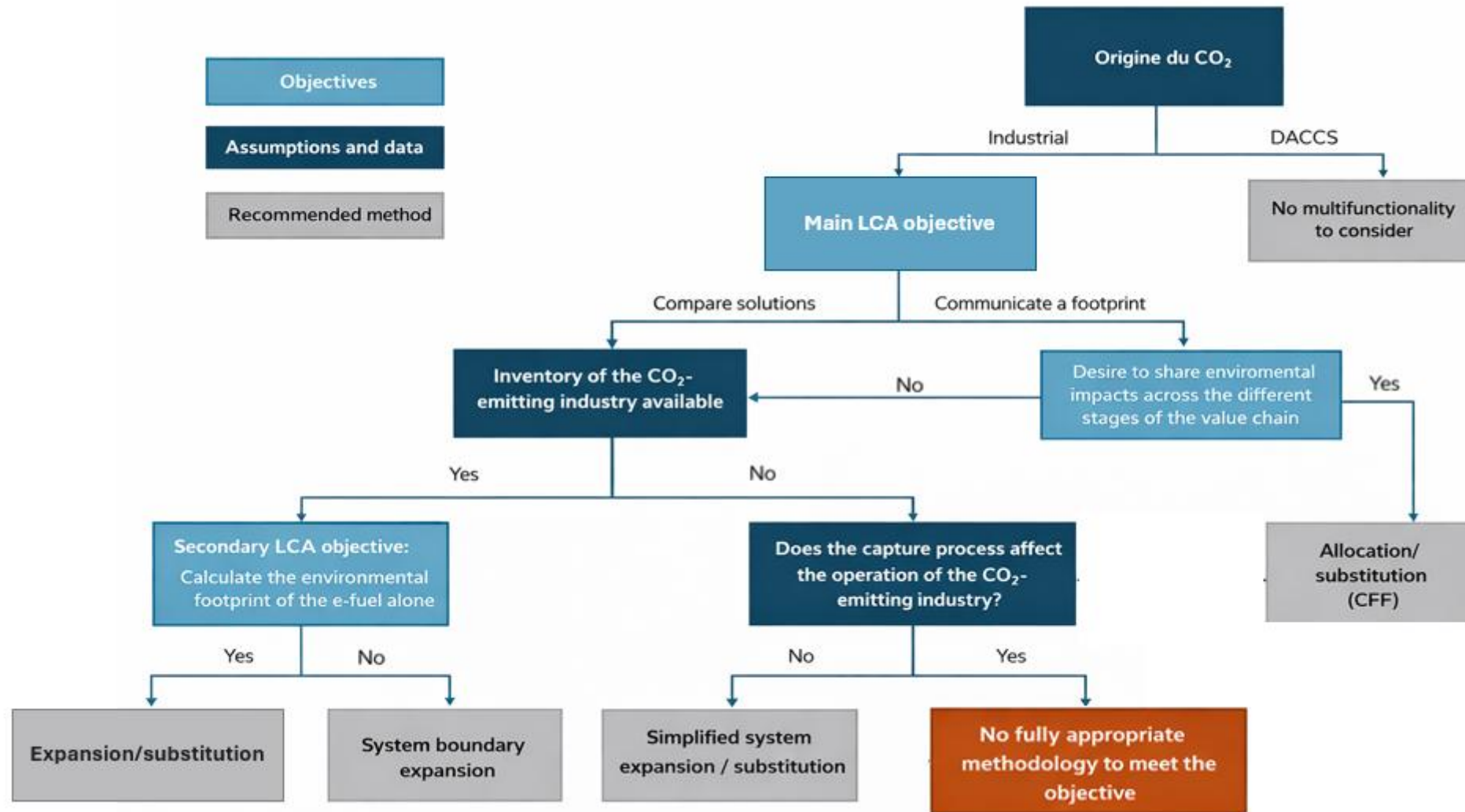
It is not waste that needs to be treated, but a **raw material. Concentrated CO₂ is a co-product.**

This implies that the "CO-emitting industry₂" system is a **multifunctional system**: production of the main product **AND** CO₂.

The central methodological question therefore boils down to:

How to manage the multifunctionality of the system?

Recommendations: Management of multifunctionality



Life cycle inventory: electricity

The LCA results for e-fuels are particularly sensitive to **the electrolyzer's electricity consumption data**.

It is advisable to refer to SCORE LCA study no. 2022-01.

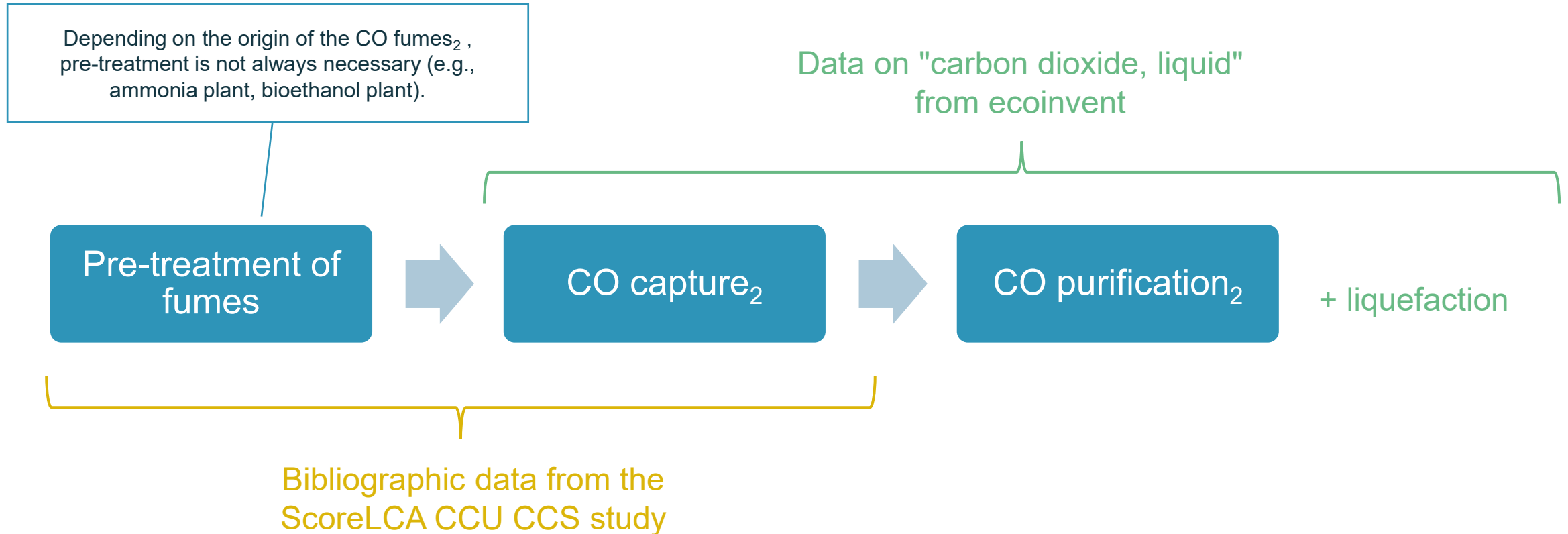
Data	Recommendation
Amount of electricity consumed by the electrolyzer	<ol style="list-style-type: none">1. Use specific data where possible.2. Otherwise, use bibliographic data, paying particular attention to the technological representativeness of the data used.
Electricity mix used	<ol style="list-style-type: none">1. Use specific data where possible (dedicated electricity production, contract with a supplier that guarantees a certain mix).2. When using electricity from the grid, use the most up-to-date data possible. In France, RTE provides the most up-to-date electricity mix.3. Avoid using secondary data from databases, which may be less up-to-date than data from other sources.
Inventory of electricity generation and transmission facilities	<ol style="list-style-type: none">1. If possible, use specific data (dedicated production).2. Where applicable, the Ecoinvent LCA database provides secondary data with excellent geographical representativeness and good technological representativeness, but limited temporal representation.

Life cycle inventory: CO₂ capture process

The recommendations are as follows:

1. Ideally, use a **specific inventory**
2. If this is not possible, use representative bibliographic data, particularly from a **technological** point of view.
3. If this is not possible, the Ecoinvent database provides liquid CO₂ data, which must be adapted as best as possible.

Life cycle inventory: capture process



Recommendation: choose impact indicators

Choose indicators that represent 80% of the single score (PEF method)

- Method recommended by the European Commission

In all cases, choose the following indicators:

- Climate change
- Depletion of fossil resources
- Depletion of mineral and metal resources

Use at least one **additional flow indicator** that characterizes the energy efficiency of e-fuel

- For example:

$$\text{Energy efficiency} = \frac{\text{LHV energy content of the e-fuel}}{\text{Total energy consumed at all stages of the e-fuel life cycle}}$$

The report also discusses:

Biogenic carbon:

*How can we take into account that the CO₂ capted is biogenic (i.e., not derived from fossil resources)?
For example, CO₂ captured from a biorefinery.*

Transport of CO₂ capture:

Which ICV should be used for the different types of CO₂ transport?

The case of DAC, Direct Air Capture:

How can we perform an LCA on an e-fuel produced by DAC?

Dynamic LCA of e-fuel:

How can we take into account the temporal variation in e-fuel production?

Prospective LCA of e-fuel:

How to perform an LCA of an e-fuel from 2050?

Focus on the CFF applied to e-fuels:

Is CFF applicable to e-fuels? How should it be applied?

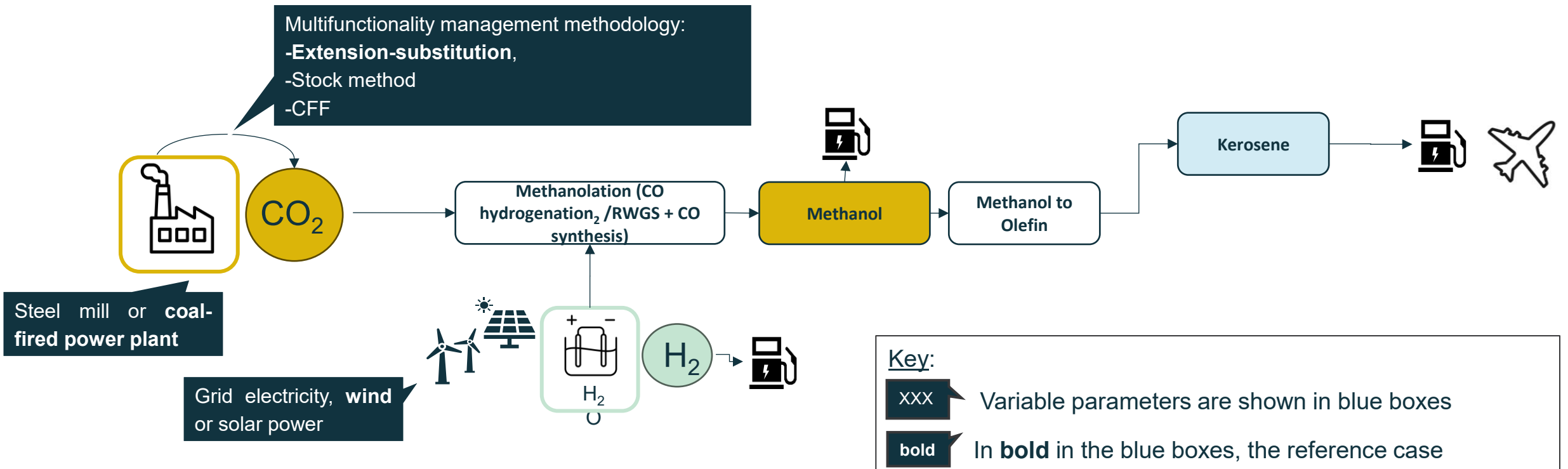
And many other topics covered!

Presentation of the case study

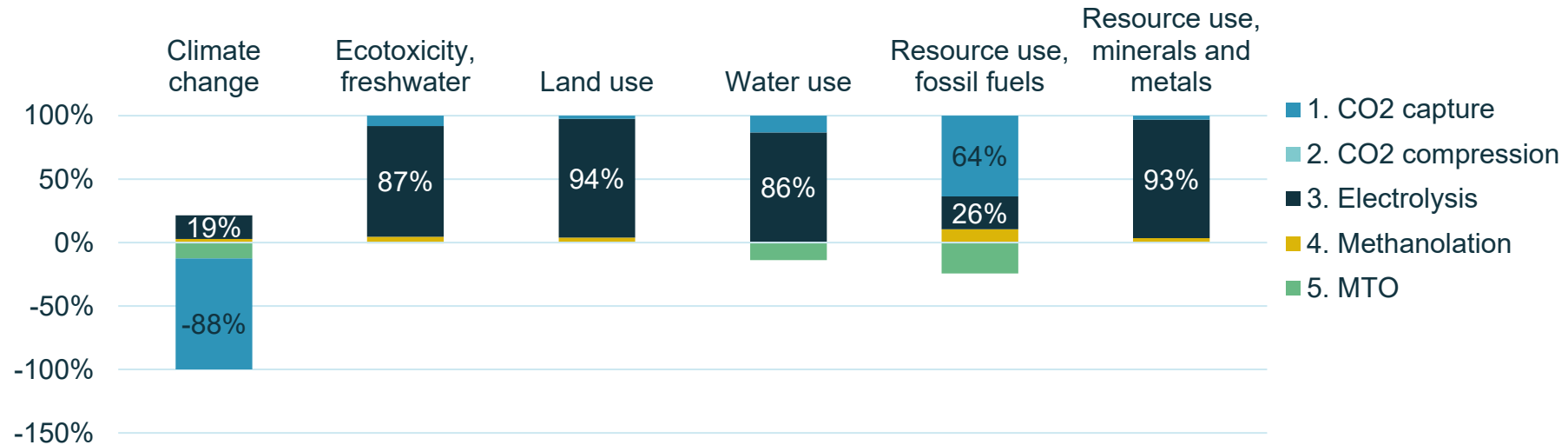
Study of an e-SAF (= e-kerosene).

Scope: Power-to-liquid = cradle-to-gate (distribution and use excluded from scope)

Functional unit: Produce 1 MJ of e-SAF



Reference scenario - Main contributors to impacts



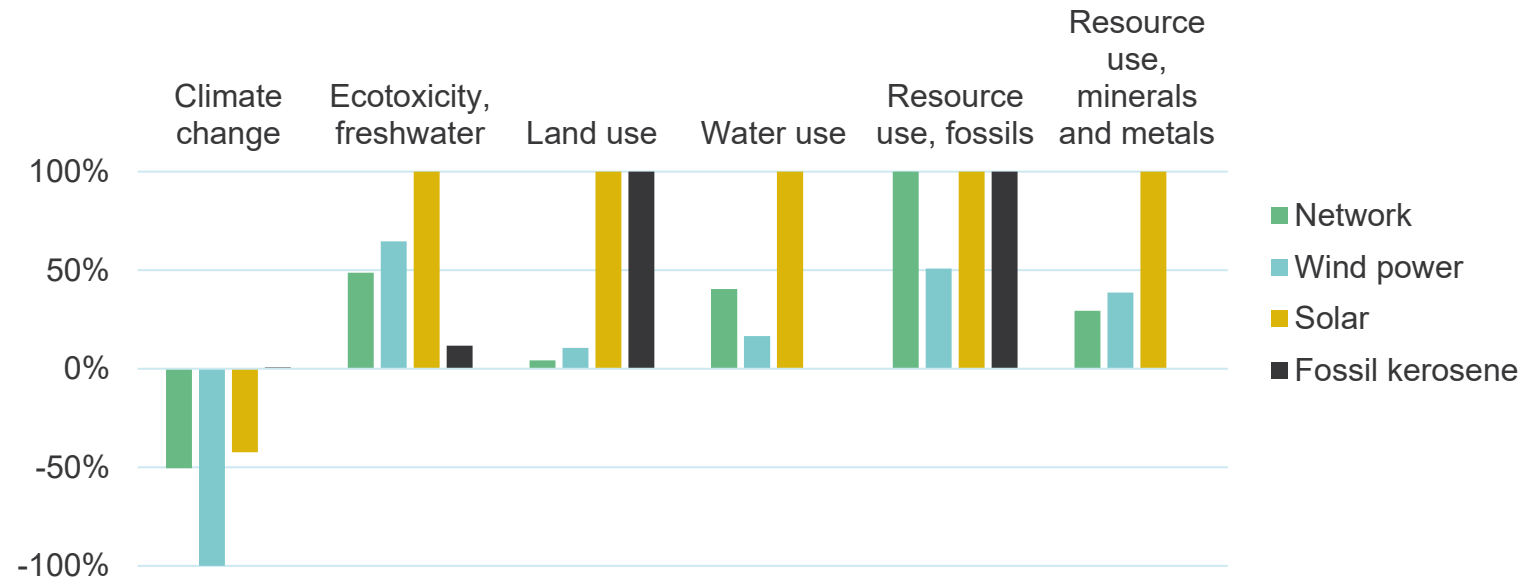
The main contributor to impacts is **electrolysis**, and more specifically **wind power**, across almost all indicators.

Except:

- **climate change**, where the main contributor is **CO2 capture** (negative CO2 emissions₂)
- and **fossil fuel use**, where the main contributor is **grid electricity from the CO2 capture stage**.

In terms of fossil fuel use, the MTO stage is negative thanks to the heat avoided.

Reference scenario - Impact of electricity used in electrolysis

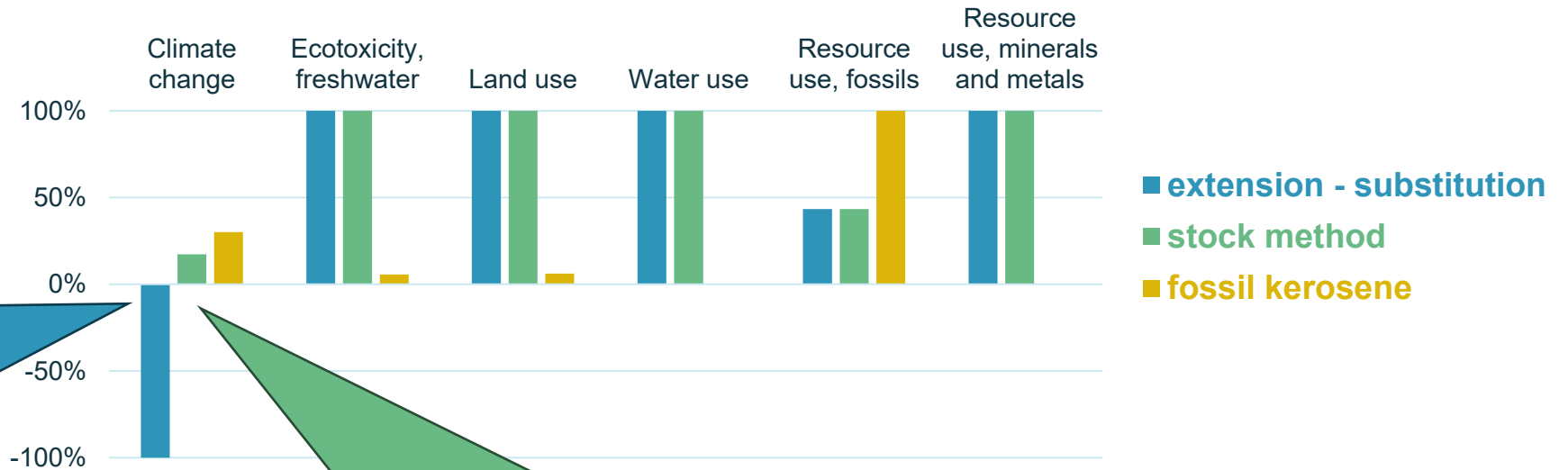


- **Fossil kerosene** has **less** overall **impact** than **e-kerosene**, except in terms of **climate change** and **land use**.

-The **type of electricity** has a **huge impact** on the **environmental footprint**: for example, there is a difference of more than 80% between **solar** and **wind power** in terms of land use.

Influence of the multifunctionality management method

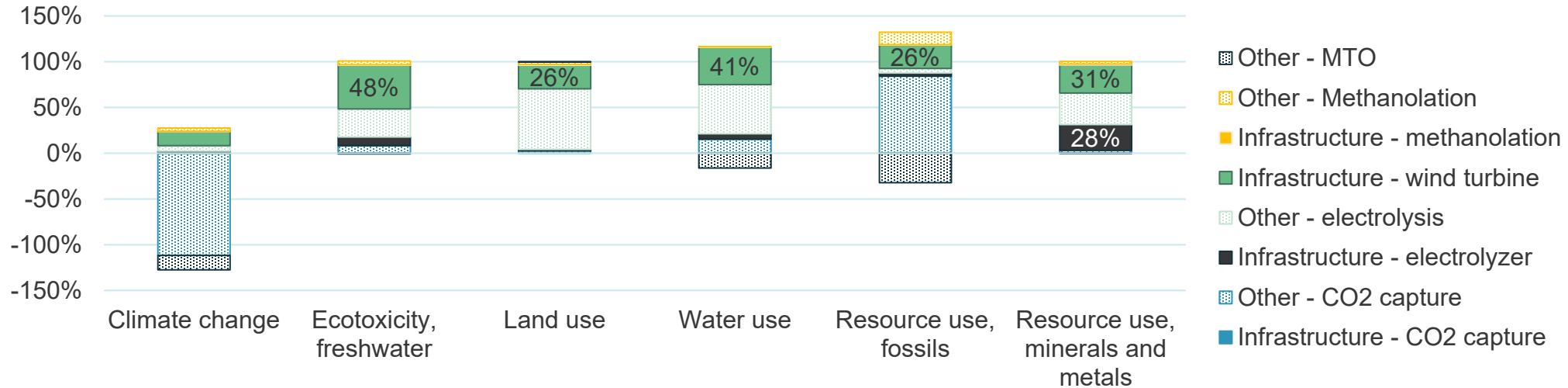
Producing 1 MJ of kerosene



Extension – substitution:
 The extension-substitution method accounts for the entire CO₂ capture process₂, but has one trade-off: the substitution of emissions. This has negative impacts on climate change.

Stock method: the stock method has a greater impact than the extension-substitution method because it attributes the entire CO₂ capture process without compensation.

Contribution of infrastructure



Infrastructure: in solid colors.

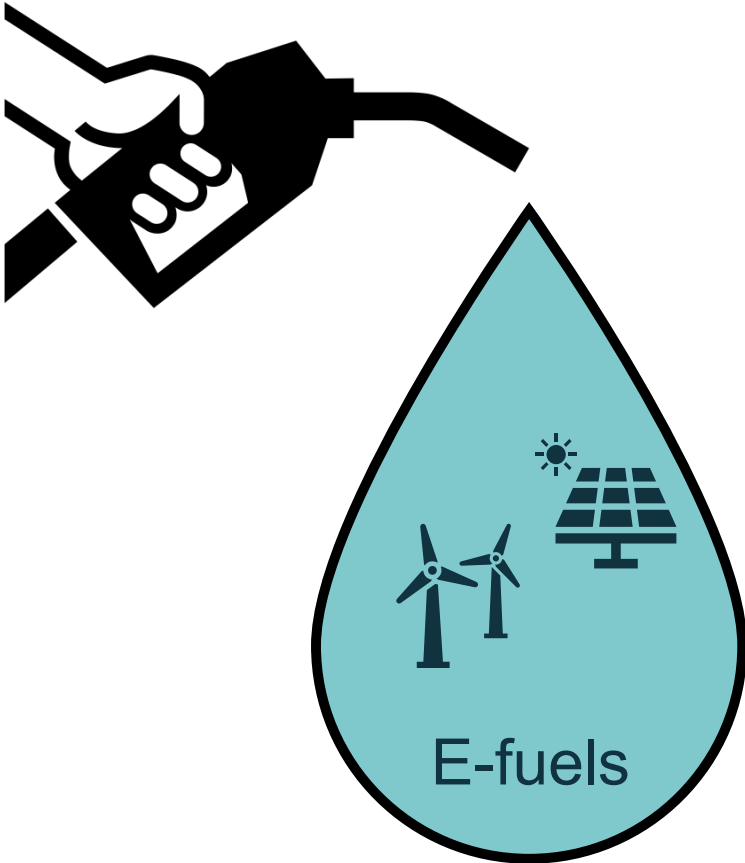
The rest: dotted lines.

The infrastructure for **methanol production** and **CO₂ capture₂** is negligible.

Wind turbines have a particularly significant impact.

Electrolyzer infrastructure has a significant impact, particularly on the use of mineral resources (28%) due to the copper used.

Summary



- 1. Context & objective of the study**
- 2. What is e-fuel? State of the art technology**
- 3. Methodological challenges for e-fuel LCAs**
 - Introduction
 - Performing an LCA of e-fuel
 - Impact assessment – Case study results
- 4. Questions**

Do you have any questions?



Thank you●

The EVEA team

NUNES Mike | Project Coordinator | +33 (0)6 60 62 82 37 | m.nunes@evea-conseil.com

GERAND Yves | Green Chemistry Manager | +33 (0)6 88 28 84 06 | y.gerand@evea-conseil.com

MAURIN Adrien | LCA and eco-design consulting engineer | +33 (0)6 59 72 48 99 | a.maurin@evea-conseil.com

LORTHIOIS Domitille | LCA and Ecodesign Consulting Engineer | +33 (0)6 52 48 52 46 | d.lorthiois@evea-conseil.com

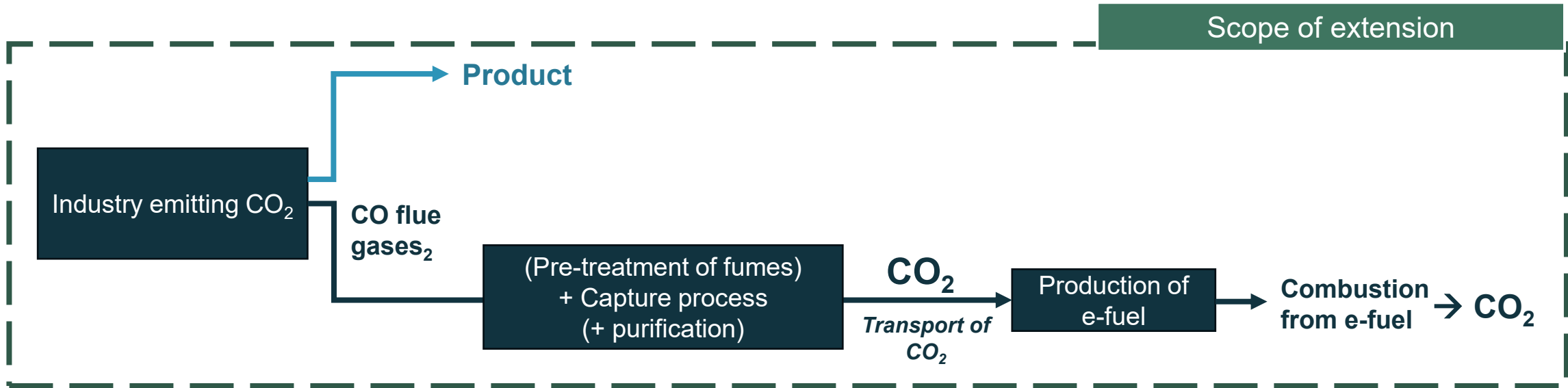
The S3d team

LEPETIT Cyrille | Alternative Fuel Division Manager | +33 (0)6 82 87 25 42 | lepetit@sol3d.com

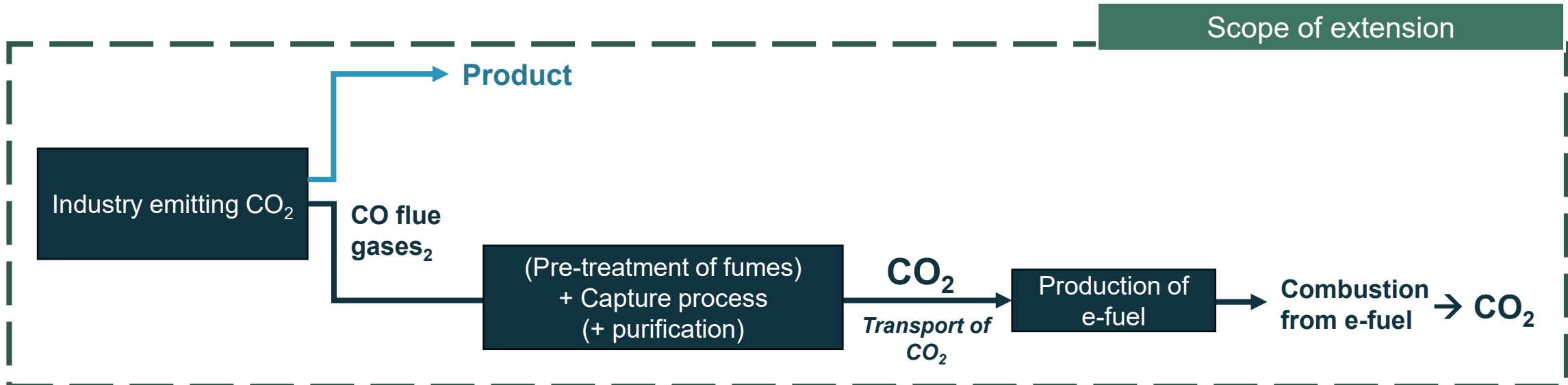
GAILLARD Marine | Project Manager | +33 (0)7 86 06 48 80 | gaillard@sol3d.com

GALL Yohan | Process and Bioprocess Engineer | +33 (0)6 07 25 28 37 | gall@sol3d.com

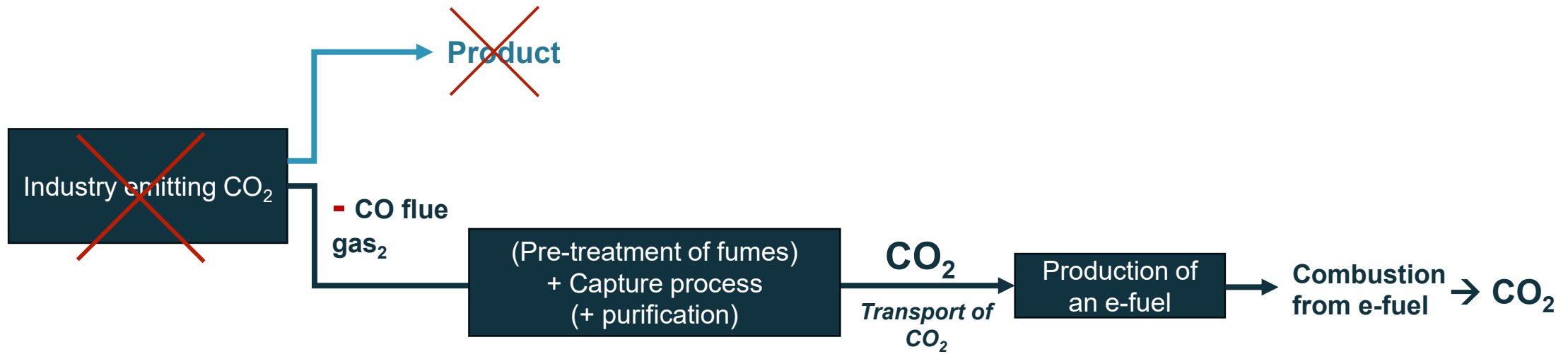
Extension



Extension-substitution



Simplified extension-substitution



Allocation

